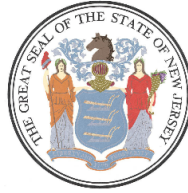


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Remote Net Metering & Public Entity Certification Application Revised Pursuant to P.L. 2023, c. 190

The Act signed by Governor Murphy on December 21, 2023 requires the Board to “establish a remote net metering application process to approve remote net metered solar energy projects and certify public entities to act as receiving customers for remote net metering generating capacity.”

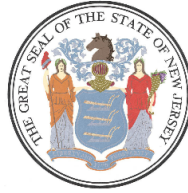
The process shall be modeled after the relevant rules and regulations adopted by the Board for the community solar energy program pursuant to section 5 of P.L.2018, c.17 (C.48:3-87.11), including, but not limited to, the calculation of the value of the net metering credit. An electric public utility shall be entitled to full and timely cost recovery, including the full value of public remote net metering credits provided to customers and billing system investments, associated with public remote net metering consistent with the Community Solar provisions pursuant to subsection e. of section 5 of P.L.2018, c.17 (C.48:3-87.11).

A remote net metered solar energy project shall:

- (1) have a capacity up to five megawatts, as measured in direct current;
- (2) exclusively serve public entities certified by the Board to act as receiving customers and located within the same electric distribution company service territory as the project;
- (3) be located on any property owned, licensed, or leased by any public entity or on any suitable private property, including, but not limited to, rooftops of commercial buildings, parking lots, brownfields for which a final remediation document has been issued, or properly closed sanitary landfill facilities;
- (4) not be sited on:
 - (a) land preserved under the Green Acres Program;
 - (b) land designated as freshwater wetlands as defined pursuant to P.L.1987, c.156 (C.13:9B-1 et seq.), or coastal wetlands as defined pursuant to P.L.1970, c.272 (C.13:9A-1 et seq.);
 - (c) forested lands, as defined by the Board in consultation with the Department of Environmental Protection; or
 - (d) prime agricultural soils and soils of Statewide importance, as identified by the United States Department of Agriculture’s Natural Resources Conservation Service, which are located in Agricultural Development Areas certified by the State Agricultural Development Committee;
- (5) have a facility size calculated based upon the total aggregate electricity usage of the receiving public entity customer utility accounts to be served by the project, based on the total usage of each proposed customer account over the previous twelve months; and
- (6) be metered separately.

This form must be submitted by a representative of a Public Entity Receiving Customer or Customers (“Receiving Customer(s)”) to the Electric Distribution Company (“EDC”) serving the Receiving Customer(s) and be accompanied by an application to interconnect a solar electric generation facility with the EDC (Interconnection Application/Agreement – Part 1). The representative submitting the application

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may or may not be the solar project developer. The solar project must be located within the service territory of the EDC providing electricity service to the Receiving Customer(s).

I. Project Representative/Primary Contact (SREC-II Owner)

Contact Person: _____

Affiliation (Company or Public Entity Name): _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone Number: _____

Email Address: _____

II. Project Solar Developer

Contact Person (if known, and if different than above): _____

Affiliation (Company Name): _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone Number: _____

Email Address: _____

III. Project Description

Property Owner: _____

Contact Person (if known, and if different than above): _____

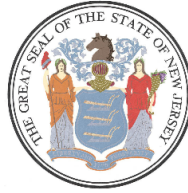
Affiliation (Company Name): _____

Telephone Number: _____

Installation Address: _____

City: _____ State: _____ Zip: _____

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EDC Territory: _____

Solar Capacity (kWdc) _____

Number of Public Entity Receiving Customers: _____

Number of Public Entity Receiving Customer Accounts (listed in Addendum A): _____

Total Aggregate Electricity Usage of Receiving Customer Accounts: _____

By this application, the Project Representative and each Receiving Customer asserts they have read, understand and are in compliance with the Remote Net Energy Metering statute (P.L. 2023, c. 190) and any subsequent tariff or Rider established for this purpose, and; that the information provided above and attached to the end of this application is correct to the best of their knowledge.

Project Representative Name _____

Authorized Signature _____

Name (Typed or Printed) _____

Date _____

Reviewed and Approved By EDC Representative: _____

Authorized Signature _____

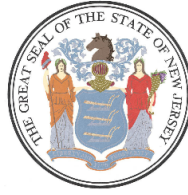
Name (Typed or Printed) _____

Date _____

ADDENDUM A requires an authorized signature from an employee of each Public Entity seeking to act as a Receiving Customer for purposes of Remote Net Metering.

ADDENDUM B lists each electricity account intended to be served as a Receiving Customer Account, its allocation of the electricity credit to be applied to receiving accounts, and its previous twelve months of electricity usage for purposes of calculating an aggregate total electricity usage for all receiving customer utility accounts and establishing the maximum solar facility size.

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PUBLIC ENTITY CERTIFICATION APPLICATION

ADDENDUM A – Application for Certification of Public Entity Receiving Customers

Addendum A must contain an authorized signature from an official employee of each “Receiving Customer” associated with the electricity accounts listed in Addendum B. If more than five public entities are requested for certification to receive remote net metering credits, then the template on page 6 must be utilized as necessary.

Public Entity Receiving Customer #1's Name: _____

Customer #1's Contact Person Name (Typed or Printed): _____

Authorized Signature: _____

Date: _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone Number: _____

Email Address: _____

Public Entity Receiving Customer #2's Name: _____

Customer #2's Contact Person Name (Typed or Printed): _____

Authorized Signature: _____

Date: _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone Number: _____

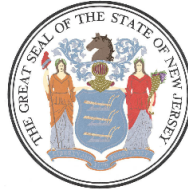
Email Address: _____

Public Entity Receiving Customer #3's Name: _____

Customer #3's Contact Person Name (Typed or Printed): _____

Authorized Signature: _____

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Date: _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone Number: _____

Email Address: _____

Public Entity Receiving Customer #4's Name: _____

Customer #4's Contact Person Name (Typed or Printed): _____

Authorized Signature: _____

Date: _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone Number: _____

Email Address: _____

Public Entity Receiving Customer #5's Name: _____

Customer #5's Contact Person Name (Typed or Printed): _____

Authorized Signature: _____

Date: _____

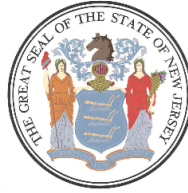
Address: _____

City: _____ State: _____ Zip: _____

Telephone Number: _____

Email Address: _____

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Addendum A – copy and attach as required. For example, assign a number to each new Public Entity starting at #6. An additional sheet would be required for Public Entity #11 through #15, etc.

Public Entity Receiving Customer # ___ 's Name: _____

Contact Person Name (Typed or Printed): _____

Authorized Signature: _____

Date: _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone Number: _____

Email Address: _____

Public Entity Receiving Customer # ___ 's Name: _____

Contact Person Name (Typed or Printed): _____

Authorized Signature: _____

Date: _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone Number: _____

Email Address: _____

Public Entity Receiving Customer # ___ 's Name: _____

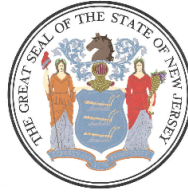
Contact Person Name (Typed or Printed): _____

Authorized Signature: _____

Date: _____

Address: _____

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City: _____ State: _____ Zip: _____

Telephone Number: _____

Email Address: _____

Public Entity Receiving Customer # ___'s Name: _____

Contact Person Name (Typed or Printed): _____

Authorized Signature: _____

Date: _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone Number: _____

Email Address: _____

Public Entity Receiving Customer # ___'s Name: _____

Contact Person Name (Typed or Printed): _____

Authorized Signature: _____

Date: _____

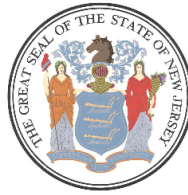
Address: _____

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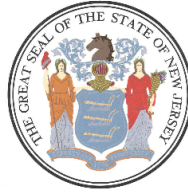
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ADDENDUM B – Public Entity Receiving Customer Electricity Accounts, Historic Usage, and Total Output Allocation

Addendum B must list all electricity accounts associated with the Public Entities described in Addendum A. Each account’s most recent twelve months of billed electricity consumption, entered in column C, shall be summed to provide the total aggregate electricity usage for purposes of sizing the solar facility. Use the account number provided by the EDC for electricity billing purposes. If there are more than ten public entity receiving customer account numbers, then the template on page 9 must be utilized as necessary.

A.	B.	C.
Receiving Customer EDC Account Number	Public Entity Name	Previous 12 Months of Electricity Consumption (kWh)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
Sum the values in Column C.		
Total Aggregate Electricity Usage:		
Divide Total Aggregate Electricity Usage by the Statewide Solar Productivity Factor of 1154 kWh/kWdc		
Maximum Facility System Size:		
Maximum Facility System Size, or 5 MWdc whichever is smaller:		

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Addendum B – copy and attach as required. For example, assign a number to each new Public Entity starting at #11 in column A. An additional sheet would be required for Public Entity #25 onward. Ensure the calculations regarding total aggregate electricity usage and facility size reflect all receiving customer accounts across Addendum B.

A.	B.	C.	D.
Receiving Customer #	Receiving Customer EDC Account Number	Public Entity Name	Previous 12 Months of Electricity Consumption (kWh)
Sum the values in Column D.			
Total Aggregate Electricity Usage:			
Divide Total Aggregate Electricity Usage by the Statewide Solar Productivity Factor of 1154 kWh/kWdc			
Maximum Facility System Size:			
Maximum Facility System Size, or 5 MWdc whichever is smaller:			